PetroBOOST

Boosting oil&gas well production



stimulation

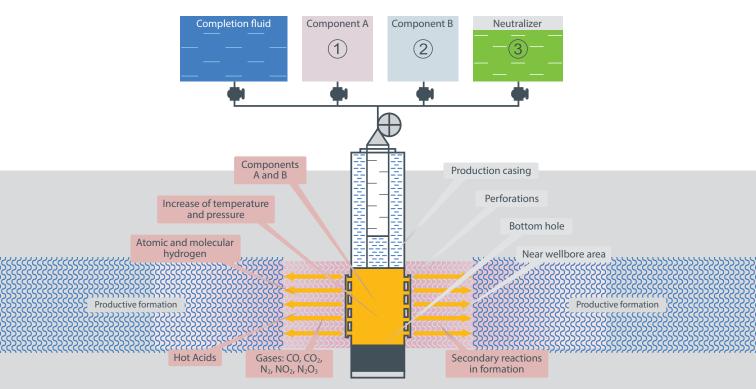
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Innovative technology for development conventional and unconventional oil and gas reserves

PetroBOOST Technology is based on complex (integrated) thermal-baro-chemical bottomhole formation zone deep treatment which realized by controlled multistage thermal-gas-chemical process taking place in the near well bore area Using high-energy combustible and oxidizing mixtures reaction energy reaches 14–20 MJ/kg and hydroreacting agents (HRA) based on sodium, aluminum, lithium and boron, which react with water and generate activated (atomic) hydrogen.



Scope of use

- Hard-to-recover reserves;
- Heavy oil deposits (asphalts, resin and paraffin deposits);
- High content of paraffin in oil;
- Viscous oil;
- Low-permeable reservoir and tight formation;
- Condensate banking;
- Salt deposits;
- Drilling muds and cement muds formation damage.



Advantages

- Integrated and multifactor action on the reservoir formation, bridging agents and fluids that saturate the formation;
- A single treatment eliminates simultaneously all the causes of reservoir damage;
- Substantial increase in permeability, effective porosity and reduced skinfactor;
- Final reaction products have no adverse impact on the quality of extracted hydrocarbons;
- Stimulation fluids and reaction components are environment friendly;
- Mathematical Section And American Section Sect
- Extended well workover period;
- Substantial increase in complete extraction of hydrocarbons.



Easy to implement:

- Adaptability to geological and construction features of a particular well;
- High controllability of the multi-stage thermal-gas-chemical process as regards the main parameters (temperature, pressure, and chemical reaction flow);
- Development of the design of each well treatment, including:
 - Diagnostics of the causes of low well productivity
 - Simulation and calculation of the integral action of the PetroBOOST technology with account of well individual characteristics
 - Prognosis of effectiveness and flow rate.
 - * Computer simulation and calculations are performed using advanced, including proprietary, software.



Success stories

Russia, Novy Urengoy Oil Fringe



Ukraine, Bugrevatovskoe ^{Oil Well}

2,6 m³/day

Russia, Novy Urengoy ^{Oil Fringe}

1 ton/day

10 ton/day

Turkmenistan, Barsy Gelmes Oil Well

12,1 m³/day prior treatment

37,2 m³/day

26 m³/day

after treatment

Russia, Pikhtovoe

4,7 m³/day

14,1 m³/day

China, Daqing Oil Well

2,6 m³/day

10,6 m³/day



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